

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,416	--	--	28,713	6,404	5,434	1,118	32,893	7,956	0	17,679
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,742	-16	1,436	1,047	-2,681	--	1,531	446	2,826	6,725	7,865
Pentanes Plus	1,205	-16	--	--	-12	--	147	--	114	916	350
Liquefied Petroleum Gases	10,537	--	1,436	1,047	-2,669	--	1,384	446	2,712	5,809	7,515
Ethane/Ethylene	4,976	--	15	--	-4,083	--	-137	--	737	308	229
Propane/Propylene	3,812	--	1,007	956	1,432	--	1,294	--	1,543	4,370	5,249
Normal Butane/Butylene	1,169	--	417	10	-5	--	210	30	430	921	1,806
Isobutane/Isobutylene	580	--	-3	81	-13	--	17	416	1	211	231
Other Liquids	--	1,042	--	22,297	53,365	11,380	-377	89,802	1,959	-3,302	81,255
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	1,045	--	931	7,353	1,710	-142	11,052	128	0	8,752
Hydrogen	--	--	--	--	--	103	--	103	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,045	--	930	7,353	1,607	-142	10,949	127	0	8,752
Fuel Ethanol	--	862	--	--	7,252	2,360	-264	10,611	127	0	7,123
Renewable Fuels Except Fuel Ethanol	--	183	--	930	101	-753	122	338	0	0	1,629
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0	--
Unfinished Oils	--	--	--	1,632	-76	--	282	3,111	1,465	-3,302	5,310
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	19,734	46,088	9,670	-517	75,639	367	0	67,193
Reformulated	--	--	--	6,203	9,304	2,849	-2,235	20,590	1	0	23,228
Conventional	--	-3	--	13,531	36,784	6,820	1,718	55,049	365	0	43,965
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	123,024	10,227	48,032	-11,271	3,007	--	7,754	159,252	96,908
Finished Motor Gasoline	--	--	103,086	2,141	8,117	-12,030	-245	--	191	101,368	5,060
Reformulated	--	--	41,598	--	--	-1,785	2	--	--	39,811	26
Conventional	--	--	61,488	2,141	8,117	-10,244	-247	--	191	61,558	5,034
Finished Aviation Gasoline	--	--	--	--	931	--	21	--	--	910	167
Kerosene-Type Jet Fuel	--	--	2,803	1,602	13,712	--	108	--	12	17,997	9,866
Kerosene	--	--	-13	--	--	--	-291	--	242	36	1,805
Distillate Fuel Oil ⁶	--	--	10,732	3,080	24,491	759	3,971	--	5,574	29,517	62,124
15 ppm sulfur and under	--	--	10,042	2,173	22,860	759	2,384	--	5,484	27,966	50,542
Greater than 15 ppm to 500 ppm sulfur	--	--	174	24	337	--	1,168	--	90	-723	6,315
Greater than 500 ppm sulfur	--	--	516	883	1,294	--	419	--	--	2,274	5,267
Residual Fuel Oil ⁷	--	--	1,321	2,074	-72	--	79	--	620	2,624	9,566
Less than 0.31 percent sulfur	--	--	95	231	-72	--	26	--	NA	NA	1,200
0.31 to 1.00 percent sulfur	--	--	164	380	--	--	-26	--	NA	NA	1,836
Greater than 1.00 percent sulfur	--	--	1,062	1,463	--	--	79	--	NA	NA	6,530
Petrochemical Feedstocks	--	--	149	3	-28	--	-21	--	--	145	143
Naphtha for Petro. Feed. Use	--	--	149	3	--	--	-21	--	--	173	143
Other Oils for Petro. Feed. Use	--	--	--	--	-28	--	--	--	--	-28	--
Special Naphthas	--	--	25	--	--	--	2	--	--	23	29
Lubricants	--	--	412	123	503	--	-89	--	251	876	1,207
Waxes	--	--	11	84	--	--	-13	--	58	50	281
Petroleum Coke	--	--	1,111	322	--	--	--	--	736	697	--
Marketable	--	--	408	322	--	--	--	--	736	-6	--
Catalyst	--	--	703	--	--	--	--	--	--	703	--
Asphalt and Road Oil	--	--	2,034	798	378	--	-514	--	58	3,666	6,628
Still Gas	--	--	1,269	--	--	--	--	--	--	1,269	--
Miscellaneous Products	--	--	84	--	--	--	-1	--	12	73	32
Total	13,158	1,026	124,460	62,284	105,120	5,543	5,279	123,141	20,496	162,675	203,707

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.